

FORM - IV-A**Short-Term Interstate Transactions of Electricity by Trading Licensee (RTC*)**

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

License (No. & Date): No. 98 Dated 27th November, 2022

Month: Jan-23

S.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/Kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B	Inter State Trading Transactions through Banking arrangement													
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C	Cross Border Transactions													
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

***RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)**

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (Emonitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

FORM - IV-B

Short-Term Interstate Transactions of Electricity by Trading Licensee (Peak*)

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

License (No. & Date): No. 98 Dated 27th November, 2022

Month: Jan-23

S.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/Kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B	Inter State Trading Transactions through Banking arrangement													
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C	Cross Border Transactions													
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

*Peak= Peak Period (Evening Peak from 17 :00hrs to 23 :00hrs). Peak period may be revised by the Commission from time to time

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (Emonitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

FORM - IV- C**Short-Term Interstate Transactions of Electricity by Trading Licensee (Other than Peak & RTC)**

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

License (No. & Date): No. 98 Dated 27th November, 2022

Month: Jan-23

S.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹ /Kwh)	Sale Price (₹ /kwh)	Trading Margin (₹ /kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B	Inter State Trading Transactions through Banking arrangement													
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C	Cross Border Transactions													
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator/captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (Emonitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

FORM - IV- D**Long-Term Interstate Transactions of Electricity by Trading Licensee**

Name of the Trading Licensee: Visual Percept Solar Projects Private

License (No. & Date): No. 98 Dated 27th

Month: Jan-23

S.No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (₹ /kwh)	Trading Margin (₹ /kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State		
A	Inter State Trading Transactions										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B	Inter State Trading Transactions through Banking arrangement										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C	Cross Border Transactions										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the Website of the electricity trader with link on the home page as statutory information

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (Emonitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

FORM - IV- E**Intra-State Transactions of Electricity by Trading Licensee****Name of the Trading Licensee: Visual Percept Solar Projects Private Limited****Month: Jan-23**

Sr.No.	Total Transacted Volume (Mus)	State
Short Term transactions		
1	NA	NA
Long Term Transactions		
1	NA	NA

Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.

Note: (2) Name of the parties and the price of these transactions are not required.

FORM - IV- F**Day Ahead Power Exchange Transactions by Trading Licensees**

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

Month: Jan-23

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Schedule Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NA	NA	NA	NA	NA	NA

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

FORM - IV- F Margin:**Margin charged by trading licensees in Day Ahead Power Exchange transactions**

Sr.No	Name of the Client	IEX	PXIL
		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)
1	NA	NA	NA

FORM - IV- G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

Month: Jan-23

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹ /kWh)	Trading Margin (₹ /kWh)
		Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time(HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B	Day-Ahead Contingency Contracts											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C	Daily Contracts / Any Day contracts											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D	Weekly Contracts											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Note: Any other Contract on the Power Exchange should be included as and when it introduced.



FORM - IV- H**Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees**

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

Month: Jan-23

Sr. No.	Name of REC Client	Client Type (Renewable generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price (₹ /REC)
Non Solar RECs					
1	NA	NA	NA	NA	NA
Solar RECs					
1	NA	NA	NA	NA	NA

Note: 1 REC = 1 MWh

FORM - IV- I**Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market**

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

Month: Jan-23

Sr. No.	Contract Date	Purchase Price	Sale Price	Contracted Quantity	Period of Contract		Purchased from		Sold To	
	(dd/mm/yyyy)	(Rs/kWh)	(Rs/kWh)	(MU)	Power Schedule Start Date(dd/mm/yyyy)	Power Schedule End Date(dd/mm/yyyy)	Name	State	Name	State
A	ROUND THE CLOCK									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B	PEAK									
1										
C	OTHER THAN RTC & PEAK									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.