FORM - IV-A

Short-Term Interstate Transactions of Electricity by Trading Licensee (RTC*)

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

License (No. & Date): No. 98 Dated 27th November, 2022

Month: June, 25

	Period of Po	wer Delivery	Time of P Delivery	ower	Purchased from		Sold	d to		Purchase		Trading		
S.No	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	olume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/Kwh)	Sale Price (₹ /kwh)	Margin (₹ /kwh)
A	Inter State Tradin	ng Transactions	•				•	•		•			•	
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
В	Inter State Tradin	ng Transactions th	rough Banking a	rrangement										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
С	Cross Border Tra	nsactions												
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note:(5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (Emonitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

FORM - IV-B

Short-Term Interstate Transactions of Electricity by Trading Licensee (Peak*)

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

License (No. & Date): No. 98 Dated 27th November, 2022

Month: June, 25

	Period of P	ower Delivery	Tim Deli	e of Power very		P	urchased fro	m	Solo	l to				
S.No	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/Kwh)	Sale Price (₹ /kwh)	Trading Margin (₹/kwh)
A	Inter State Tr	ading Transaction	ns											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
В	Inter State Tr	ading Transaction	ns through B	anking arrai	gement									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C	Cross Border	Transactions	•		•	•	•		•				•	
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

*Peak Period (Evening Peak from 17:00hrs to 23:00hrs). Peak period May be revised by the Commission form time to time

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (Emonitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

FORM - IV- C

Short-Term Interstate Transactions of Electricity by Trading Licensee (Other than Peak & RTC)

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited License (No. & Date): No. 98 Dated 27th November, 2022

Month: June, 25

	Period o Deliv		Time Deliv	of Power ery		1	Purchased from		Sold to					
S.No	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)		ScheduledVolum e (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/Kwh)	Sale Price (₹ /kwh)	Trading Margin (₹/kwh)
A	Inter State	Frading Trai	nsactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
В	Inter State	Frading Trai	nsactions thr	ough Bankin	g arrangement									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C	Cross Borde	er Transactio	ons				•							
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

No te: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator 1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly bas is by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (Emonitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Long-Term Interstate Transactions of Electricity by Trading Licensee

Name of the Trading Licensee: Visual Percept Solar Projects Private

License (No. & Date): No. 98 Dated 27th November, 2022

Month: June, 25

		of Power very		P	urchased fro	m		Sold to			
S.No	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	ScheduledVolu me (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Sale Price (₹ /kwh)	Trading Margin (₹/kwh)
A	Inter State	Trading Tran	ısactions								
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
В	Inter State	Trading Tran	sactions through	Banking arı	angement						
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C	Cross Bord	er Transactio	ons								
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the Website of the electricity trader with link on the home page as statutory information

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (Emonitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. s hall be provided at the end of the Table.

FORM - IV- E

Intra-State Transactions of Electricity by Trading Licensee

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

Month: June, 25

Sr.No.	Total Transacted Volume (Mus)	State
	Short Term transac	tions
1	NA	NA
	Long Term Transac	tions
1	NA	NA

Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.

Note: (2) Name of the parties and the price of these transactions are not required.

FORM - IV- F

Day Ahead Power Exchange Transactions by Trading Licensees

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

Month: June, 25

			Purchased	from	Sold to		
Sr.No	Date of Delivery (DD/MM/YYYY)	Total Schedule Volume (MUs) for each client	Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State	
1	NA	NA	NA	NA	NA	NA	

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

FORM - IV- F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transactions

Ī	Sr.No	Name of the Client	IEX	PXIL	HPX	
	51.110	Name of the Cheft	Margin charged (₹ /kWh)	Margin charged (₹/kWh)	Margin charged (₹ /kWh)	
	1	NA	NA	NA	NA	Remarks

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

Month: June, 25

C. N.		·		Time of Power Delivery		ScheduledV	Purchased from		Sold to		Transactio n	TradingMargin (₹
Sr. No	Name of Power Exchange	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time(HH:MM)	End Time (HH:MM)	olume (MUs)	Name of Seller	State	Name of Buyer	State	Price(₹/kWh)	/kWh)
A	Intra-Day Contracts			•								
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
В	Day-Ahead Contingency Co	ontracts										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C	Daily Contracts / Any Day	contracts										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D	Weekly Contracts					•	•			•		
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

FORM - IV- H

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

	Trading of Renewable Energy Certificates (REC) by Trading Licensees										
	Mode (through PX/	Purchased	from	Sold	То	Volume	Market Clearing	Trading Margin			
Sr. No.	(through PX/ Bilateral)	Name of Seller (Client)/ Power Exchange	Client Type / Power Exchange	Name of Buyer (Client)/ Power Exchange	Client Type / Power Exchange	(RECs)	Price/ Sale Price (Rs/REC)	Charged (Rs/kWh)	Remarks		
1	1 NA NA NA NA						NA	NA	NA		

Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

Month: June, 25

Sr. No.	Contract Date	Purchase Price	Sale Price	Contracted Quantity			Purchased f	rom	Sold To		
	(dd/mm/yyyy)	(Rs/kWh)	(Rs/kWh)	(MU)	Power Schedule Start Date(dd/mm/yyyy) Power Schedule End Date(dd/mm/yyyy)		Name	State	Name	State	
A	ROUND THE CLOC	CK									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
В	PEAK										
1											
C	OTHER THAN RTC & PEAK										
1	NA	NA	NA	NA	NA NA N		NA NA NA		NA	NA	

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.

FORM - IV- K

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

Month: June, 25

	Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges											
	D (CD !'	TAISI II IVI AMIDE		sed From	Sold To							
Sr. No.	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State	Remarks					
1	NA	NA	NA	NA	NA	NA	NA					

FORM - IV- K Margin:

	Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges										
		IEX	PXIL	HPX							
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Remarks						
1	NA	NA	NA	NA	NA						

FORM - IV- L

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

	GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees (Day Ahead Contingency) Sep'20												
	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery			Purchased fi		Sold to			Trading	
Sr.No.				Time of Fow	Schedule				Name of		Transaction	Margin	Remarks
5111101		Start Date	End Date	Start Time	End Time	(Mus)	Name of the Seller State	the Buver	State	Price (Rs/Kwh)	(Rs/Kwh)		
		(DD-MON-YYYY)	(DD-MON-YYYY)	(HH:MM)	(HH:MM)							,	
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

FORM - IV- M

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

Energy Savings Certificates(ESCerts) Trading on Power Exchange by Trading Licensees								
Sr. No.	Name of REC Client	Sector	Client Type	Name of Power Exchange	Volume of ESCerts	Price Discovered (Rs/ESCert)	Remarks	
1	NA	NA	NA	NA	NA	NA	NA	

FORM - IV- O

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

	High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees									
Date of Delivery		Scheduled Volume	Purchased From			Sold To				
	(DD/MM/YYYY		Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	Remarks		
1	. NA	NA	NA	NA	NA	NA	NA	NA		

FORM - IV- N

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

Month: June, 25

	Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees									
	D. CD.	S. I. I. I. I. CDAM		Sold To						
Sr. No.	Date of Delivery (DD/MM/YYYY)	Scheduled Volume under GDAM (MUs)	Name of Seller/ Name of PX	Type(Solar/Non-Solar)	State	Name of Buyer/ Name of PX	State	Remarks		
1	NA	NA	NA	NA	NA	NA	NA	NA		

FORM - IV- MN Margin:

Margin charged by Trading licensees for transactions in Green Day Ahead Market on Power Exchanges								
		IEX	PXIL	HPX				
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Remarks			
1	NA	NA	NA	NA	NA			

FORM - IV- OM

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

Marg	Margin charged by Trading licensees for transactions in High Price Day Ahead Market on								
		IEX	PXIL	HPX					
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Remarks				
1	NA	NA	NA	NA	NA				