

FORM - IV-A**Short-Term Interstate Transactions of Electricity by Trading Licensee (RTC*)**

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

License (No. & Date): No. 98 Dated 27th November, 2022

Month: June, 25

| S.No | Period of Power Delivery | | Time of Power Delivery | | Scheduled Volume (MUs) | Purchased from | | | Sold to | | | Purchase Price (₹ /Kwh) | Sale Price (₹ /kwh) | Trading Margin (₹ /kwh) |
|------|--------------------------------------------------------------|-----------------------|------------------------|------------------|------------------------|--------------------|----------|-------|-------------------|----------|----|-------------------------|---------------------|-------------------------|
| | Start date (DD/MM/YYYY) | End date (DD/MM/YYYY) | Start Time (HH:MM) | End Time (HH:MM) | | Name of the Seller | Category | State | Name of the Buyer | Category | | | | |
| A | Inter State Trading Transactions | | | | | | | | | | | | | |
| 1 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| B | Inter State Trading Transactions through Banking arrangement | | | | | | | | | | | | | |
| 1 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| C | Cross Border Transactions | | | | | | | | | | | | | |
| 1 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |

***RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)**

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (Emonitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

FORM - IV-B**Short-Term Interstate Transactions of Electricity by Trading Licensee (Peak*)****Name of the Trading Licensee:** Visual Percept Solar Projects Private Limited**License (No. & Date):** No. 98 Dated 27th November, 2022**Month:** June, 25

| S.No | Period of Power Delivery | | Time of Power Delivery | | Scheduled Volume (MUs) | Purchased from | | | Sold to | | | Purchase Price (₹ /Kwh) | Sale Price (₹ /kwh) | Trading Margin (₹ /kwh) |
|------|--------------------------------------------------------------|-----------------------|------------------------|------------------|------------------------|--------------------|----------|-------|-------------------|----------|-------|-------------------------|---------------------|-------------------------|
| | Start date (DD/MM/YYYY) | End date (DD/MM/YYYY) | Start Time (HH:MM) | End Time (HH:MM) | | Name of the Seller | Category | State | Name of the Buyer | Category | State | | | |
| A | Inter State Trading Transactions | | | | | | | | | | | | | |
| 1 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| B | Inter State Trading Transactions through Banking arrangement | | | | | | | | | | | | | |
| 1 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| C | Cross Border Transactions | | | | | | | | | | | | | |
| 1 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |

Peak= Peak Period (Evening Peak from 17 :00hrs to 23 :00hrs). Peak period May be revised by the Commission from time to timeNote: (1) Data shall be submitted transaction-wise and should not be aggregated.**Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.**Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory information)**Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.**Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (Emonitoring)**Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.*

FORM - IV- C**Short-Term Interstate Transactions of Electricity by Trading Licensee (Other than Peak & RTC)**

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

License (No. & Date): No. 98 Dated 27th November, 2022

Month: June, 25

| S.No | Period of Power Delivery | | Time of Power Delivery | | ScheduledVolum e (MUs) | Purchased from | | | Sold to | | | Purchase Price (₹ /Kwh) | Sale Price (₹ /kwh) | Trading Margin (₹ /kwh) |
|------|--------------------------------------------------------------|------------------------------|------------------------|---------------------|---------------------------|--------------------|----------|-------|-------------------|----------|----|----------------------------|------------------------|----------------------------|
| | Start date (DD/MM/ YYYY) | End date (DD/MM/ YYYY) | Start Time (HH:MM) | End Time (HH:MM) | | Name of the Seller | Category | State | Name of the Buyer | Category | | | | |
| A | Inter State Trading Transactions | | | | | | | | | | | | | |
| 1 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| B | Inter State Trading Transactions through Banking arrangement | | | | | | | | | | | | | |
| 1 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| C | Cross Border Transactions | | | | | | | | | | | | | |
| 1 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (Emonitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

FORM - IV- D**Long-Term Interstate Transactions of Electricity by Trading Licensee**

Name of the Trading Licensee: Visual Percept Solar Projects Private

License (No. & Date): No. 98 Dated 27th November, 2022

Month: June, 25

| S.No | Period of Power Delivery | | ScheduledVolume (MUs) | Purchased from | | | Sold to | | State | Sale Price (₹ /kwh) | Trading Margin (₹ /kwh) |
|------|--------------------------------------------------------------|-----------------------|-----------------------|--------------------|----------|-------|-------------------|----------|-------|---------------------|-------------------------|
| | Start date (DD/MM/YYYY) | End date (DD/MM/YYYY) | | Name of the Seller | Category | State | Name of the Buyer | Category | | | |
| A | Inter State Trading Transactions | | | | | | | | | | |
| 1 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| B | Inter State Trading Transactions through Banking arrangement | | | | | | | | | | |
| 1 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| C | Cross Border Transactions | | | | | | | | | | |
| 1 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the Website of the electricity trader with link on the home page as statutory information

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (Emonitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

FORM - IV- E**Intra-State Transactions of Electricity by Trading Licensee****Name of the Trading Licensee: Visual Percept Solar Projects Private Limited****Month: June, 25**

| Sr.No. | Total Transacted Volume (Mus) | State |
|-------------------------|-------------------------------|-------|
| Short Term transactions | | |
| 1 | NA | NA |
| Long Term Transactions | | |
| 1 | NA | NA |

*Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.**Note: (2) Name of the parties and the price of these transactions are not required.*

FORM - IV- F**Day Ahead Power Exchange Transactions by Trading Licensees****Name of the Trading Licensee: Visual Percept Solar Projects Private Limited****Month: June, 25**

| Sr.No | Date of Delivery (DD/MM/YYYY) | Total Schedule Volume (MUs) for each client | Purchased from | | Sold to | |
|-------|----------------------------------|------------------------------------------------|----------------------------|-------|---------------------------|-------|
| | | | Name of Seller/ Name of PX | State | Name of Buyer/ Name of PX | State |
| 1 | NA | NA | NA | NA | NA | NA |

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

FORM - IV- F Margin:**Margin charged by trading licensees in Day Ahead Power Exchange transactions**

| Sr.No | Name of the Client | IEX | PXIL | HPX | Remarks |
|-------|--------------------|-------------------------|-------------------------|-------------------------|---------|
| | | Margin charged (₹ /kWh) | Margin charged (₹ /kWh) | Margin charged (₹ /kWh) | |
| 1 | NA | NA | NA | NA | |

FORM - IV- G**Term Ahead Power Exchange Transactions of Electricity by Trading Licensees**

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

Month: June, 25

| Sr. No | Name of Power Exchange | Period of Power Delivery | | Time of Power Delivery | | ScheduledV olume (MUs) | Purchased from | | Sold to | | Transactio n Price(₹ /kWh) | TradingMargin (₹ /kWh) |
|--------|-------------------------------------|-----------------------------|---------------------------|------------------------|---------------------|------------------------------|-------------------|-------|------------------|-------|-------------------------------|---------------------------|
| | | Start date (DD/MM/ YYYY) | End date (DD/MM/ YYYY) | Start Time(HH:MM) | End Time (HH:MM) | | Name of Seller | State | Name of Buyer | State | | |
| A | Intra-Day Contracts | | | | | | | | | | | |
| 1 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| B | Day-Ahead Contingency Contracts | | | | | | | | | | | |
| 1 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| C | Daily Contracts / Any Day contracts | | | | | | | | | | | |
| 1 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| D | Weekly Contracts | | | | | | | | | | | |
| 1 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

FORM - IV- H

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

Month: **June, 25**

[illegible]

FORM - IV- I**Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market**

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

Month: June, 25

| Sr. No. | Contract Date | Purchase Price | Sale Price | Contracted Quantity | Period of Contract | | Purchased from | | Sold To | |
|---------|-----------------------|----------------|------------|---------------------|---------------------------------------|-------------------------------------|----------------|-------|---------|-------|
| | (dd/mm/yyyy) | (Rs/kWh) | (Rs/kWh) | (MU) | Power Schedule Start Date(dd/mm/yyyy) | Power Schedule End Date(dd/mm/yyyy) | Name | State | Name | State |
| A | ROUND THE CLOCK | | | | | | | | | |
| 1 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| B | PEAK | | | | | | | | | |
| 1 | | | | | | | | | | |
| C | OTHER THAN RTC & PEAK | | | | | | | | | |
| 1 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.

FORM - IV- K

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

Month: June, 25

| Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges | | | | | | | |
|------------------------------------------------------------------------------------|----------------------------------|-------------------------------------------------|-------------------------------|-------|------------------------------|-------|---------|
| Sr. No. | Date of Delivery (DD/MM/YYYY) | Total Scheduled Volume (MUs) for each client | Purchased From | | Sold To | | Remarks |
| | | | Name of Seller/ Name of PX | State | Name of Buyer/ Name of PX | State | |
| 1 | NA | NA | NA | NA | NA | NA | NA |

FORM - IV- K Margin:

| Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges | | | | | |
|---------------------------------------------------------------------------------------------|--------------------|-------------------------|-------------------------|-------------------------|---------|
| Sr. No. | Name of the Client | IEX | PXIL | HPX | Remarks |
| | | Margin charged (Rs/kWh) | Margin charged (Rs/kWh) | Margin charged (Rs/kWh) | |
| 1 | NA | NA | NA | NA | NA |

FORM - IV- L

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

Month: **June, 25**

[illegible]

FORM - IV- M

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

Month: June, 25

| Energy Savings Certificates(ESCerts) Trading on Power Exchange by Trading Licensees | | | | | | | |
|--------------------------------------------------------------------------------------|--------------------|--------|-------------|------------------------|-------------------|------------------------------|---------|
| Sr. No. | Name of REC Client | Sector | Client Type | Name of Power Exchange | Volume of ESCerts | Price Discovered (Rs/ESCert) | Remarks |
| 1 | NA | NA | NA | NA | NA | NA | NA |

FORM - IV- O**Name of the Trading Licensee: Visual Percept Solar Projects Private Limited****Month: June, 25**

| High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees | | | | | | | | |
|-----------------------------------------------------------------------------------------------|--------------------------------------|-------------------------------------------|----------------------------|---------------------------------------|-------|------------------------------|-------|---------|
| Sr. No. | Date of Delivery (DD/MM/YYYY) | Scheduled Volume under HP-DAM (MUs) | Purchased From | | | Sold To | | Remarks |
| | | | Name of Seller/ Name of PX | Type (Imported Coal/ Gas/ BESS) | State | Name of Buyer/ Name of PX | State | |
| 1 | NA | NA | NA | NA | NA | NA | NA | NA |

FORM - IV- N

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

Month: June, 25

| Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees | | | | | | | | |
|---------------------------------------------------------------------------------|----------------------------------|--------------------------------------|----------------------------|-----------------------|-------|------------------------------|-------|---------|
| Sr. No. | Date of Delivery (DD/MM/YYYY) | Scheduled Volume under GDAM (MUs) | Purchased From | | | Sold To | | Remarks |
| | | | Name of Seller/ Name of PX | Type(Solar/Non-Solar) | State | Name of Buyer/ Name of PX | State | |
| 1 | NA | NA | NA | NA | NA | NA | NA | NA |

FORM - IV- MN Margin:

| Margin charged by Trading licensees for transactions in Green Day Ahead Market on Power Exchanges | | | | | |
|---------------------------------------------------------------------------------------------------|--------------------|-------------------------|-------------------------|-------------------------|---------|
| Sr. No. | Name of the Client | IEX | PXIL | HPX | Remarks |
| | | Margin charged (Rs/kWh) | Margin charged (Rs/kWh) | Margin charged (Rs/kWh) | |
| 1 | NA | NA | NA | NA | NA |

FORM - IV- OM

Name of the Trading Licensee: Visual Percept Solar Projects Private Limited

Month: June, 25

| Margin charged by Trading licensees for transactions in High Price Day Ahead Market on | | | | | |
|----------------------------------------------------------------------------------------|--------------------|----------------------------|----------------------------|----------------------------|---------|
| Sr. No. | Name of the Client | IEX | PXIL | HPX | Remarks |
| | | Margin charged (Rs/kWh) | Margin charged (Rs/kWh) | Margin charged (Rs/kWh) | |
| 1 | NA | NA | NA | NA | NA |